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1 **Effect of pretreatment on the formation of 5-chloromethyl furfural derived from sugarcane**
2 **bagasse**

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1 **Abstract**

2 Chloromethylfurfural (CMF), a valuable intermediate for the production of chemicals and fuel,
3 can be derived in high yields from the cellulose component of biomass. This study examined the
4 effect of sugar cane bagasse components and biomass architecture on CMF/bio-oil yield using a
5 HCl/dichloroethane biphasic system. The type of pretreatment affected bio-oil yield, as the CMF
6 yield increased with increasing glucan content. CMF yield reached 81.9% with bagasse
7 pretreated by acidified aqueous ionic liquid, which had a glucan content of 81.6%. The lignin
8 content of the biomass was found to significantly reduce CMF yield, which was only 62.3% with
9 acid-catalysed steam exploded sample having a lignin content of 29.6%. The change of CMF
10 yield may be associated with fibre surface changes as a result of pretreatment. The hemicellulose
11 content also impacted negatively on CMF yield. Storage of the bio-oil in chlorinated solvents
12 prevented CMF degradation.

13 **Keywords:** Chloromethylfurfural, bio-oil, biphasic system, pretreatment, cellulose, stability

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1 **Introduction**

2 In recent years, producing fuels and chemicals from lignocellulosic biomass has received
3 significant research interest. Compared to fossil-based resources such as crude oil and coal,
4 lignocellulosic biomass is sustainable and atmospheric CO₂ via photosynthesis is consumed in its
5 production. This makes it a more environmentally friendly resource.

6 Generally, there are two processes used to produce fuels from lignocellulosic biomass: one is a
7 biochemical process, in which the biomass is converted to fermentable sugars via
8 saccharification, and subsequently the sugars are converted to fuels such as ethanol and butanol.
9 However, this process is time-consuming because of the long fermentation times that take days.¹
10 The other approach to produce fuel (such as, bio-oils or hydrocarbons) is through a thermo-
11 chemical process.^{2,3} In this approach, the carbohydrate content of the biomass can be converted
12 to furanics, such as 5-hydroxymethylfurfural (HMF) and furfural^{4,5} which are high-energy
13 organic compounds, which can subsequently be converted to fuel. Other furanics such as 5-
14 chloromethylfurfural (CMF),^{6,7} 5-bromochlorofurfural BMF⁸ and ethoxymethylfurfural (EMF)
15⁹ can also be produced from biomass in very high yields. These chemicals are also very useful
16 platform chemicals, apart from being a good resource for subsequent fuel production.

17 Previous studies on CMF production via biphasic systems have principally focused on the
18 optimization of solvents and processes with different carbohydrate materials including glucose,
19 sucrose, cellulose, corn stover, wood, cotton, etc.¹⁰⁻¹² Mascal and Nikitin reported that CMF
20 yields from lignocellulosic biomass such as corn stover were lower than those from
21 microcrystalline cellulose, glucose and sucrose.¹⁰ On the other hand, Gao *et al.*¹¹ observed
22 significantly lower CMF yields were obtained for sucrose, glucose and cellulose when compared

1 to yields obtained from Kraft *Eucalyptus* pulp and *Eucalyptus* wood. There were also differences
2 in the CMF yields between *Eucalyptus* pulp and wood. On the basis of these results, it would be
3 constructive to evaluate the effect the biomass components and biomass architecture on CMF
4 yield. As a consequence, untreated sugarcane bagasse and pretreated sugarcane bagasse samples
5 having different proportions of glucan, xylan and lignin, and structural differences, were
6 evaluated for CMF yield using the biphasic system described by Mascall and Nikitin.¹⁰ The
7 solvents used to pretreat bagasse were NaOH, H₂SO₄, and the ionic liquid, 1-butyl-3-
8 methylimidazolium methylsulfonate (IL, BMIMCH₃SO₃). Two bagasse samples (NaOH-
9 bagasse and IL-bagasse) were prepared in the laboratory, and the other two samples, NaOH
10 treated steam exploded bagasse (SSE-bagasse) and sulfuric acid treated steam exploded bagasse
11 (ASE-bagasse) were produced in a pilot plant having a steam explosion facility.

12 It is known that CMF darkens on storage indicating that it degrades with time. To monitor its
13 stability commercial CMF, crude and purified bio-oils produced in the present study were stored
14 in a number of solvents and characterized using proton nuclear magnetic resonance (¹H-NMR).
15 The information will provide way to best store the oil. The solid residue remaining after acid
16 hydrolysis of the biomass was characterized by solid state NMR, ³¹P-NMR, Mannich reactivity
17 and elemental analysis in order to identify potential applications. This is because the residue
18 (rich in lignin) constitutes a large proportion of the total biomass, and finding a use for it may
19 improve the economics to produce CMF from lignocellulosic biomass.

20 **Experimental**

21 **Chemicals**

1 Furfural, HMF, D-(+)xylose, D-(+)glucose, D-(+)arabinose, n-butanol, and 1,2-dichloroethane
2 (DCE) paraformaldehyde, diethyl amine, dioxane, pyridine, chromium acetylacetonate,
3 cyclohexanol, 2-chloro-4,4,5,5-tetramethyl-1,3,2-dioxaphospholane (TMDP), dimethyl sulfoxide-d₆
4 (DMSO-d₆), chloroform (CHCl₃), and deuterated chloroform (CDCl₃), were of analytical grades,
5 while NaOH and MgSO₄·7H₂O were reagent grades (Sigma-Aldrich Castle Hill, NSW, Australia).
6 Concentrated HCl (32 wt%), H₂SO₄ (98 wt%) and CH₃COOH (32 wt%) were obtained as reagent
7 grades from Merck (Kilsyth, VIC Australia). Deuterium oxide (D₂O) (99.9 atom% D),
8 BMIMCH₃SO₃) (>95%) were obtained from Sigma-Aldrich (Castle Hill, NSW, Australia).

9 **Untreated bagasse**

10 Sugarcane bagasse was collected from Racecourse Sugar Mill (Mackay Sugar Limited) in Mackay,
11 Australia. The bagasse was dried to constant weight at 45 °C. One portion of the dried bagasse was
12 ground by a cutter grinder (Retsch SM100, Retsch GmbH, Germany) and passed through a 2.0 mm
13 aperture screen and the other two portions of the dried bagasse were ground and passed through 0.5
14 mm and 0.2 mm aperture screens respectively. Therefore, the biomass compositions of these three
15 bagasse samples were the same. The ground bagasse samples were used for CMF production.

16 **NaOH-bagasse**

17 Whole (*i.e.*, unmilled) bagasse was passed through a sieve having an aperture size of 1.0 cm to
18 remove the pith. Depithed bagasse (1 kg dry weight) was delignified with 1.0 M NaOH solution and
19 processed according to the procedure described previously.¹³ The pretreated bagasse was air-dried
20 for CMF production. A small portion of air-dried biomass was dried to a constant weight at 100 °C
21 for determination of moisture.

1 **IL-bagasse**

2 Depithed and milled bagasse with an aperture range of 0.25 – 0.5 mm was pretreated with aqueous 1-
3 butyl-3-methylimidazolium methylsulfonate solution containing 20% water (w/w). The detailed
4 pretreatment and post-pretreatment procedures were described previously.¹⁴ The pretreated bagasse
5 was air-dried for CMF production. A small portion of air-dried biomass was dried to a constant
6 weight at 100 °C for determination of moisture.

7 **ASE-bagasse and SSE-bagasse**

8 Sulfuric acid-steam explosion treated sample (ASE-bagasse) and NaOH-steam explosion treated
9 sample (SSE-bagasse) at the pilot-scale in the Mackay Renewable Biocommodities Pilot Plant,
10 Mackay, Queensland, Australia using a two-stage pretreatment reactor designed and constructed by
11 Andritz Inc (Glen Falls, NY, USA). The pretreatment reactor consisted of a first-stage, horizontal
12 hydrolysis reactor (150 L) and a second-stage, vertical reactor (69 L) which performs the steam
13 explosion facility. Sugarcane bagasse (20 kg) was used for each pretreatment experiment. Sulfuric
14 acid steam-explosion was achieved with 3% (wt/dry fibre wt) H₂SO₄ at 170 °C for 15 min, followed
15 by steam impregnation at 185 °C for 5 min and steam-explosion (explosion pressure = 2 MPa).
16 Sodium hydroxide steam-explosion was achieved with 15.5% (wt/dry fibre wt) NaOH at 170 °C for
17 30 min, followed by steam impregnation at 150 °C for 5 min and steam-explosion (explosion
18 pressure = 2 MPa). Pretreated bagasse samples were washed with distilled water (4 × 1 L) and air-
19 dried. The air-dried biomass was used for CMF production. A small portion of air-dried biomass was
20 dried to a constant weight at 100 °C for determination of moisture.

21 **Biomass compositional analysis**

1 The composition of untreated and treated bagasse samples including the amounts of sugars present
2 and amount of acid insoluble residue, were determined by the average of the two duplicate tests
3 based on the standardized National Renewable Energy Laboratory (NREL) method.¹⁵ The
4 morphology of the bagasse and the pretreated bagasse samples (gold coated) was examined using
5 a FEI Quanta 200 Environmental scanning electron microscope, SEM (Hillsboro, OR, USA), at
6 an accelerating voltage range of 5 – 30 kV. Prior to analysis by SEM, photographs of the
7 samples were taken with an Olympus BX41 System Light equipped with an Olympus Digital
8 Camera (Melville, NY, USA).

9 **CMF preparation**

10 The method used for CMF preparation is similar to that described by Mascall and Nikitin.¹⁰ A known
11 amount of biomass was added to a 150 mL glass pressure tube containing 35 mL of concentrated
12 HCl and 70 mL of dichloroethane (DCE). The tube was sealed and heated to a required temperature
13 (80 °C, 90 °C or 100 °C) with vigorous stirring. After 1 h, the reactor was cooled to room
14 temperature (24 °C) and the organic layer separated. A further 70 mL of fresh DCE was added to the
15 aqueous layer and stirred for 5 min then separated. Another batch of 70 mL of fresh DCE was added
16 to the aqueous layer and heated for 1 h. After cooling the organic layer it was then separated and the
17 aqueous phase mixed with fresh DCE for 5 min then separated. A final batch of 70 mL of fresh DCE
18 was added and a third processing cycle carried out. The solid residue was collected after filtration of
19 both the aqueous and organic phases, and was washed with distilled water (5 × 50 mL) to obtain a
20 neutral filtrate. It was dried to constant weight at 45 °C and then stored in a sealed container at room
21 temperature for further analysis.

1 All DCE extracts were mixed and dried over anhydrous MgSO_4 and the solvent was evaporated off
2 under reduced pressure at $\sim 40^\circ\text{C}$. The product obtained after removal of DCE was called “crude bio-
3 oil” and was dried under vacuum and then weighed. The bio-oil was passed through a silica gel (~ 2
4 g) column and the oil was eluted with dichloromethane (~ 50 mL) and solvent removed by
5 evaporation. The purified oil was dried under vacuum to constant weight at 30°C .

6 The stability of CMF was examined for commercial CMF (Excel Asia Enterprises Ltd, China), crude
7 and purified bio-oil. The commercial CMF was dissolved in DMSO, CDCl_3 and D_2O and each
8 solution stored in a desiccator containing silica gel and kept under vacuum. Product stability was
9 monitored using $^1\text{H-NMR}$. The stability of the crude and purified bio-oil was monitored in a similar
10 way but was dissolved in D_2O and CDCl_3 .

11 **Proton nuclear magnetic resonance ($^1\text{H-NMR}$) for product analysis**

12 CMF was identified and quantified by proton nuclear magnetic resonance, $^1\text{H-NMR}$ (Bruker Avance
13 400 MHz NMR spectrometer). Prior to NMR analysis, a known amount (~ 150 mg) of crude bio-oil
14 or purified bio-oil was dissolved in measured volume (10 mL) of CDCl_3 and a weighed amount of
15 dimethylsulfone (~ 50 mg) as internal standard ($\delta = 3.7$ ppm). The proton peaks due to CMF are $\delta =$
16 9.62 ppm (s, 1H), 7.25 ppm (d, 1H), 6.58 ppm (d, 1H) and 4.60 ppm (s, 2H). Spectra were
17 normalised to the aldehyde peak (9.2 to 9.8 ppm depending on solvent).

18 **Fourier transform infrared spectroscopy (FTIR) for product analysis**

19 FTIR was used to confirm CMF in the bio-crude and purified material. Infra-red (IR) spectra were
20 collected using a Nicolet 870 Nexus FTIR system including a Continuum IR microscope equipped
21 with a liquid-nitrogen-cooled MCT detector, and an Attenuated Total Reflectance (ATR) objective
22 incorporating a Si internal reflection element (Nicolet Instrument Corp. Madison, WI). The contact

1 area with the sample was circular with an approximate diameter of 100 μm . Spectra were collected in
2 the spectral range 4000 to 650 cm^{-1} , using 128 scans and 4 cm^{-1} resolution. The IR spectra were
3 typical of CMF with characteristic peaks correlating to an aldehyde group ($\sim 1710, 2850 \text{ cm}^{-1}$), an
4 ether group ($\sim 1090 \text{ cm}^{-1}$), carbon/carbon double bond ($\sim 1460 \text{ cm}^{-1}$) and an organic chloride group
5 ($\sim 680 \text{ cm}^{-1}$).

6 **Solid-state NMR for solid residue analysis**

7 The macromolecular structure of the solid residue after CMF production was studied using ^{13}C -
8 cross-polarization, magic-angle-spinning (CP-MAS) solid-state probe mounted on Inova 400
9 Varian NMR spectrometer (Agilent, US) operated at 100 MHz. Magic angle spinning was
10 conducted at 13 kHz, a recycle time of 2 s, an acquisition time of 33 ms, over 4,000 scans.

11 **^{31}P -NMR for solid residue analysis**

12 ^{31}P -NMR analysis of solid residues after CMF production was conducted according to the procedure
13 described previously.¹³ The concentrations of the different hydroxyl groups were calculated based
14 on the internal standard of cyclohexanol (chemical shift, 144.5–144.0 ppm).

15 **Mannich reaction for solid residue analysis**

16 The Mannich reaction is used to provide information on the degree of substitution associated
17 with the C-3 and C-5 aromatic positions of lignin.^{16, 17} The detailed procedure for Mannich
18 reaction was same as that described previously.¹³ The final solid after Mannich reaction was
19 subjected to elemental analysis. The nitrogen composition determined by elemental analysis was
20 used to calculate the number of free C-3 and C-5 positions.

21 **Elemental analysis of solid residue**

1 Elemental analysis was performed on the residues using a ‘Carlo Erba’ Elemental Analyser
2 (Model NA1500, UK) instrument and method according to ASTM D 5373. Samples were first
3 dried to remove moisture prior to analysis. Solid samples recovered after CMF production were
4 weighed into a tin capsule that is flash burned in the presence of pure oxygen (excess) and
5 helium carrier gas. Gas chromatographic methods are used to compare to calibrated standards for
6 analysis of carbon, hydrogen, nitrogen, and sulfur. Oxygen was obtained by difference. The
7 higher heating value (HHV) of the sample was calculated based on the following: ¹⁸

$$8 \quad HHV \left(\frac{MJ}{kg} \right) = -1.3675 + 0.3137 \times Carbon + 0.7009 \times Hydrogen + 0.0318 \times Oxygen$$

9

10 **Results and discussion**

11 **Compositional analysis of untreated and treated bagasse**

12 Results of the compositional analysis of untreated and treated bagasse are shown in Table 1.
13 There is significant increase in the glucan content of NaOH-bagasse and IL-bagasse compared to
14 untreated bagasse due to the removal of lignin, ash and extractives. IL pretreatment resulted in
15 the greatest removal of lignin and also removed significant amounts of xylan. The modest
16 increase in the glucan content for ASE-bagasse relative to bagasse is associated with removal of
17 xylan and extractives, as the proportion of lignin is higher in the sample. The NaOH-bagasse and
18 SSE-bagasse treatments mainly removed lignin, hence a higher proportion of glucan was present
19 compared to the untreated bagasse. The significant differences in the proportions of xylan and
20 lignin contents among the samples are related as to whether pretreatment was performed either in
21 alkali or acidic condition. At very high pH, delignification is predominant, whereas at very low
22 pH, xylan removal is greatest. The high ash content in the untreated bagasse sample is because

1 the sample was directly obtained from the sugar factory, and soil typically accounts for 1% of the
2 wet mass of sugarcane billets delivered to the factory.

3 Scanning electron microscopy was used to examine the microscopic structural differences among
4 the samples (Figure 1a-e). The bagasse sample contained fibre bundles (Figures 1a1 and 1a2),
5 while acid treatment (ASE-bagasse) resulted in fibre disintegration (with lengths from 10 μm >
6 100 μm , Figures 2a1 and 2a2). The IL-bagasse sample mainly contained defibrillated fibre
7 strands (Figure 1c1) and the fibre surface was relatively clean and smooth because of removal of
8 lignin (Figure 1c2). The NaOH-bagasse sample (Figures 1d1 and 1d2) contained strands of
9 longer defibrillated fibres (with lengths > 200 μm) compared to IL-bagasse sample. The
10 morphological properties of SSE-bagasse (Figure 1e1) were similar to NaOH-bagasse (Figure
11 1d1). However, at higher magnification (Figure 1e2), micro-cracks can be observed on fibre due
12 to steam explosion. The widths of the defibrillated fibres of IL, NaOH and SSE were in the
13 similar range, $\sim 10 - 30 \mu\text{m}$.

14 **Effect of processing conditions on CMF yield**

15 The effect of reaction temperature on the conversion of untreated bagasse to CMF is shown in Table
16 2 (entries 1-3). Hydrolysis carried out at 90 °C resulted in the highest CMF yield though this was not
17 significant. Bredihhin *et al.*¹⁹ found the optimum temperature to be 65 °C, below this temperature
18 the reaction was slow, and above this temperature the yield of 5-bromomethylfurfural (a furanic
19 similar to CMF) was slightly lower for glucose, cellulose and aspen with a biomass loading of 1%.
20 Similar bio-oil results was obtained with <2 mm and <0.5 mm fractions, though slightly lower yield
21 was obtained with the smallest particle size fraction (which also retains a larger proportion of ash
22 from the whole bagasse). The insignificant differences in the results are due to the very strong acidic

1 system used, nullifying any mass transfer limitations caused by particle size differences. The
2 difference in biomass loading from 0.5 to 1.5 wt% on the CMF yield was not significant.

3 The reaction rate at 90 °C was likely to be higher than that at 80 °C since the rate-limiting
4 isomerization of glucose to fructose (formed in situ) has relatively high activation energy.²⁰ As such,
5 further experiments were conducted at 90 °C with bagasse (<2 mm particle size) at higher feed
6 loading (5 % and 10%), in order to quantify the various furanics present in the bio-oil (Table 3).
7 Maximum CMF and furfural yields are obtained at 1%; thereafter the yields gradually dropped. The
8 decreased yield of CMF is due to increased degradation to the by-products HMF (¹H-NMR, δ = 9.75
9 ppm, 6.34 ppm, 4.64 ppm), levulinic acid (LA) (¹H-NMR, δ = 2.51 ppm, 2.35 ppm, 2.17 ppm) and 2-
10 hydroxyacetylfuran (HAF) (¹H-NMR, δ = 7.60 ppm, 7.26 ppm, 6.56). These results are consistent
11 with a previous study which showed that increasing biomass loading from 1% to 10% caused 5–10%
12 decrease in CMF yield with different biomass substrates.¹⁰ Low yields of furfural (from the
13 hemicellulose component of bagasse) were achieved (<40 mol%) and is similar to the 40% yields
14 from corn stover achieved by Mascall and Nikitin.²¹ The low furfural yield highlights either low
15 reaction selectivity for C5 sugars or reflects the instability of furfural under acidic reaction
16 conditions, whereby furfural degrades to polymers and solid material (humins). The yield of furfural
17 reduced by ~13% at 10% bagasse loading. There was also an increase in the solid residue content
18 with increasing biomass loading.

19 CMF production from various treated bagasse samples showed that yield was in the order IL-bagasse
20 > SSE-bagasse ~NaOH-bagasse> untreated bagasse >> ASE-bagasse (Figure 2). The IL-bagasse
21 with the highest glucan (*i.e.*, hexose sugars) content and the lowest lignin and ash contents gave the
22 highest yield. This is not unexpected, as CMF conversion is via hexose sugar hydrolysis, and the IL

1 pretreatment process led to the highest increase in the proportion of cellulose due to the removal of
2 the highest total non-cellulose components (Table 1 and Table 2).

3 Figure 2 shows that the highest CMF yield of 81.9% was achieved with IL-bagasse, followed by
4 78.2% with SSE-bagasse, 77.2% with soda (NaOH)-bagasse, 73.5% with untreated bagasse and
5 62.3% with ASE bagasse, which corresponded to lignin contents of 6.9%, 12.3%, 9.8%, 21.5% and
6 29.6% respectively in original bagasse samples (Table 2). The results in Figure 2 indicate that lignin
7 content has a negative effect on CMF yield. Figure 2 also indicates high glucan content and low
8 xylan content have positive effects on CMF yield. However, CMF yield was the lowest in spite of its
9 lowest xylan content and a moderate level of glucan possibly because of the highest lignin content.
10 The trend of higher yield with increasing cellulose content was also demonstrated for pure
11 microcrystalline cellulose (83.5% CMF) and corn stover containing 33.9% cellulose (80.2% CMF)
12 with 1% (w/v) substrate loading by Mascall and Nikitin.¹⁰ However, at a much higher substrate
13 loading of 10% (w/v), pure cellulose gave a significantly higher CMF yield than corn stover (78.2%
14 vs 70.4%).¹⁰ This may simply be due to lack of sufficient contact between the biomass and the
15 surrounding acid (*i.e.*, cellulose accessibility) for the corn stover biomass.

16 The ASE-bagasse sample gave the lowest yield of CMF. This biomass has the highest proportion of
17 lignin but the lowest xylan content. In terms of composition, the main significant differences between
18 ASE-bagasse and SSE-bagasse are the ash and xylan contents (Table 1). It is likely that ash will not
19 influence CMF formation (given the use of concentrated acid), while xylan may because of its
20 reactive nature under acid conditions and propensity of furfural to polymerise with other products
21 and reactants. As such, it should be expected that the CMF yield would be lower for the SSE-bagasse
22 sample because of its significantly higher xylan content. As this is not the case there are likely to be

1 other reasons for the differences in the result. The difference in the sizes of the fibres appears not to
2 play a role in CMF yield. As shown in Figure 1, scanning electron micrographs reveal differences in
3 ultra-structures. ASE-bagasse was brown, indicating the predominance of lignin on the outer surface
4 of the biomass. This is an indication of lignin redistribution from its original location from the fibre
5 matrix would have occurred to a significant extent compared to the SSE pretreatment or the other
6 pretreatments. Selig *et al.*²² reported the deposition of lignin droplets on the biomass after dilute acid
7 pretreatment of maize stems. This phenomenon would have likely occurred with ASE-bagasse, and
8 as such ready access to the glucan component of the biomass by the concentrated acid may have been
9 physically blocked. It is also probable that during the reaction process, acid soluble lignin species,
10 which will be highest in the ASE-bagasse acid system, will react with glucose released during
11 hydrolysis, reducing the amount available for conversion into CMF. As such, ultra-structure
12 differences, where is a physical barrier involving lignin, clearly impact on CMF yield.

13 **Bio-oil stability**

14 In an industrial process, the bio-oil is likely to be stored prior to further processing, and so its
15 stability is of vital importance. Commercial CMF was analysed using ¹H-NMR after storage in
16 various solvents to examine CMF stability (Figure 3). In CDCl₃, CMF was stable at the end of
17 the 14 days of examination. In DMSO, after 7 days peaks in the ¹H-NMR spectra appeared at $\delta =$
18 9.5 ppm, 7.4 ppm, 6.6 ppm, 4.5 ppm and 3.8 ppm associated with HMF (~15 wt%). DMSO is
19 hydrophilic and absorbs moisture, so it is expected that the small amount of water present will
20 hydrolyse CMF to HMF. Additional degradation products were formed from CMF stored in D₂O
21 over the 14 day period. Peaks at 8.0 and 4.7 ppm indicated the presence of HAF or the CMF
22 analogue, chloroketone; 2-chloro-1-(furan-2-yl) ethanone (CFE). As some of the other peaks linked
23 to HAF or CFE²³ were not detected, it is assumed that these peaks may have been swamped by the

1 CMF peaks. Levulinic acid was also detected in the CMF stored in D₂O and the peaks associated
2 with it dropped over time. So, with commercial CMF, it must be stored in a moisture-free
3 environment or in a chlorinated solvent like chloroform.

4 Figure 4 presents the ¹H-NMR spectra of crude bio-oil stored in various conditions. The
5 spectrum obtained with CDCl₃ remains unchanged even after 1 week, and is similar to the fresh
6 crude bio-oil. The spectra of the crude bio-oil stored neat at 20 °C in a desiccator (under reduced
7 pressure) for 24 h and that in DCE after 1 week, show prominent peaks associated with LA
8 formation ($\delta = 2.51$ ppm, 2.35 ppm, 2.17 ppm). The broad singlet at ~1.3 ppm could be due to
9 aliphatic extractives from bagasse, although polymeric degradation products are possible.²⁴

10 The purification procedure which is expected to remove soluble polymeric material produced ¹H-
11 NMR spectra with sharper peaks (*c.f.* Figures 4 and 5). Surprisingly, LA is present in the purified
12 bio-oil at a noticeably higher proportion than the crude bio-oil. The peaks < 2 ppm also increased in
13 intensities in the neat sample (Figure 5). Two possibly explanations for this is a relative increase in
14 aliphatic impurities due to relative decrease in CMF content as result of conversion to LA and/or that
15 these peaks are due to CMF degradation products. The question is why there is more CMF break
16 down in the purified bio-oil than the crude bio-oil that contains more impurities. The reason for this
17 is unknown. However, the relative stability of the crude bio-oil may be related to more acidic
18 environment.

19 **Functional groups of solid residue**

20 The solid content after acid hydrolysis accounted for over 45% of the total biomass (on dry
21 basis). As this amount is significant, detailed characterization of the solid residue was carried out
22 to determine its value as a by-product. The function groups present in the solid residue was

1 investigated by ATR-FTIR (Supplementary Figure S1). The wide peak in the range 2979-3662
2 cm^{-1} is attributed to O-H stretching vibrations, ²⁵ the peak 2940 cm^{-1} is due to C-H stretching,
3 and the peak at 2892 cm^{-1} is due to C-H stretching vibrations of the methoxy group ²⁵. These
4 peaks are broader in the spectrum of the solid residue than those of bagasse suggesting
5 modification of these groups through condensation. The peak at 1730 cm^{-1} is associated with
6 conjugated aldehyde or carboxylic acid carbonyl group, ^{25, 26} and is slightly more prominent in
7 the residue. The residue contains peaks of higher intensities at 1602 cm^{-1} and 1510 cm^{-1} due to
8 furanic ring stretching ²⁵⁻²⁷ and at 1035 cm^{-1} (C-O stretching or ring deformation), ²⁶ as well at
9 1360-1390 cm^{-1} and 1280 cm^{-1} (C-O stretching and ring vibrations). ^{26, 28} This suggests that
10 condensation of furan species has occurred and may explain the low yield of furfural achieved
11 from the hemicellulose content of the bagasse. The peaks at 1462 cm^{-1} and 1421 cm^{-1} is assigned
12 to methoxy groups in lignin, ²⁹ and are of higher intensity in the solid residue relative to bagasse.
13 The solid residue is 45-47% of the starting material, and if it is assumed all lignin in the starting
14 material is transferred to the residue than ~50% of residue comprises of lignin. This explains the
15 extensive presence of lignin structural features present in the residue. However, a large portion of
16 the lignin structure has been modified and/or condensed into humic structures reducing the
17 solubility of the residue to ~15-20% in 0.1 M NaOH solution.

18 The ¹³C CP-MAS NMR spectrum of the residue (Supplementary Figure S2), and the assignment
19 of the different regions of the molecular substructures were based on the information obtained in
20 the literature. ³⁰⁻³² The two main prominent peaks at $\delta = 100$ ppm and 130 ppm are associated
21 with the presence of aromatic compounds. The big shoulder at $\delta = 85$ ppm may be related to C-
22 α, β, γ , substructure, and slight hump at 65 ppm is the methoxyl substituent. The peaks at $\delta = 157$
23 ppm to 200 ppm are carbonyl substituents, while the peak at 220 ppm belongs to keto groups. As

1 spectrum profile and the peaks of the phenolic ($\delta = 157$ ppm) and the methoxyl ($\delta = 65$ ppm)
2 substituents are small, it is inferred that the hydrolysis residue is dissimilar from lignin and the
3 lignin has been modified by the concentrated acid process.³³

4 Figure 6 shows the ³¹P-NMR of the solid residue from hydrolysis of untreated bagasse and
5 bagasse soda lignin obtained by acid precipitation and drying of the black liquor produced during
6 NaOH pretreatment. The spectrum of the solid residue is distinctly different from that of soda
7 lignin and contains very few peaks. This may be an indication of a highly polymerized and
8 condensed material. It was observed that only about 20% of the solid residue was soluble in the
9 work-up procedure for the analysis, and so this proportion is what is revealed in the spectrum.
10 The spectrum, however, contains sharp peaks at $\delta = 149.5$ ppm and 146.5 ppm associated with
11 aliphatic hydroxyl groups, a doublet at $\delta = 136$ ppm associated with the carboxylic acid group,³⁴
12 ³⁵ and unknown peaks at 129 ppm, 132 ppm and 132.5 ppm. The sharpness of the peak indicates
13 low molecular weight phenolic species.

14 **Elemental analysis and Mannich reactivity of solid residue**

15 Mannich reactivity is an organic synthesis method that is used to study the chemical reactivity of
16 lignin.³⁶ The elemental analysis of the solid residue (before and after treatment) is presented in
17 Table 4. The increase in nitrogen content indicates presence of C3 and/ C5 active sites on the
18 phenolics present in the solid residue. This amount is far lower than the values of 2.24% and 2.49%
19 obtained for bagasse soda lignin and bagasse IL lignin respectively, from our previous work.¹³
20 The results may therefore indicate that the modified solid residue obtained from the Mannich
21 reaction will not be as suitable for the production of surfactant chemicals and polycationic
22 materials as bagasse and IL-bagasse solid residue.³⁷ However, the results show that the residue

1 has a higher calorific heating value (20.3 MJ/kg) than untreated bagasse (18.3 MJ/kg), and so it
2 can be used in combustion boilers to produce energy. The sulfur content is low and so should not
3 be of major concern in these type of boilers.

4 **Conclusion**

5 The results indicated that although pretreatment of bagasse improved CMF yield, this was not
6 significant to warrant its use prior to acid hydrolysis. In fact, the type of pretreatment could
7 significantly reduce CMF yield. Pretreatments that results in lignin re-distribution and possibly
8 other surface changes appear to affect CMF production. However, as pretreatment results in
9 fractionation of the main components, converting the hemicellulose and/or the lignin components
10 to value-added products will enhance biomass conversion processes. This is because the use of a
11 biphasic system involving concentrated acid for CMF destroys the hemicellulose component of
12 the biomass and renders the lignin component highly condensed. As such, a
13 fractionation/pretreatment process that separates out the three main lignocellulosic components
14 will allow each component to be treated separately and therefore improve the economics of CMF
15 production. The removal of hemicellulose and lignin reduces the amount and type of impurities
16 that ends up in the crude bio-oil produced, thereby simplifying the purification process and hence
17 will reduce the cost of CMF production.

18 The present study has also highlighted the instability of CMF. CMF was shown to be fairly
19 stable in chlorinated solvents, but began to break down when stored neat as a bio-oil as it is
20 highly reactive to moisture.

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Legends of Tables and Figures

Tables

Table 1 Compositions of bagasse pretreated at different conditions

Table 2 Conversion of untreated bagasse to bio-oil

Table 3 Bagasse hydrolysis (yields presented as % conversion of C6 or C5 saccharides*)

Table 4 Elemental analysis results (wt%) of hydrolysis residue before and after Mannich reaction

Figures

Figure 1 Scanning electron micrographs of (a) untreated bagasse, (b) ASE-bagasse, (c) IL-bagasse, (d) NaOH-bagasse and (e) SSE-bagasse

Figure 2 CMF yield (at 90 °C and 1 wt% feed loading) and biomass composition

Figure 3 ¹H-NMR of CMF (a) stored in CDCl₃ for 2 weeks (b) stored in DMSO for 1 day, (c) stored in DMSO for 1 week, (d) stored in D₂O for 1 day, (e) stored in D₂O for 1 week, (f) stored in D₂O for 2 weeks

Figure 4 ¹H-NMR of (a) freshly prepared crude bio-oil, (b) stored for 24 h, (c) stored in DCE for 1 week, and (d) stored in CDCl₃ for 1 week

Figure 5 ^1H -NMR of purified bio-oil (a) freshly prepared, (b) stored for 24 h, and (c) stored in CDCl_3 for 1 week.

Figure 6 ^{31}P -NMR spectrum of bagasse hydrolysis residue (bottom) and soda lignin (top)

Supplementary Figures

Figure S1 FTIR of (a) bagasse and (b) solid residue

Figure S2 ^{13}C CP-MAS NMR spectrum of bagasse hydrolysis residue

Table 1

Bagasse type	Glucan (wt%)	Xylan (wt%)	Arabinan (wt%)	Lignin (wt%)	Ash (wt%)	Extractives (wt%)
Untreated bagasse	43.0	17.4	1.7	21.5	9.4	8.2
NaOH-bagasse	66.3	21.8	1.5	9.8	2.0	ND
IL-bagasse	81.6	10.3	<0.1	6.9	0.8	ND
ASE-bagasse	58.6	3.6	<0.1	29.6	8.2	ND
SSE-bagasse	58.5	16.7	<0.1	12.3	15.1	ND

Table 2

Entry	Loading, wt%	Temperature, °C	Particle size less than, mm	Bio-oil yield*, % conversion based on C6 sugar content
1	1.0	80	0.5	80.0
2	1.0	100	0.5	76.1
3	1.0	90	0.2	80.3
4	1.0	90	0.5	80.9
5	1.0	90	2.0	83.3
6	0.5	90	0.5	81.4
7	1.5	90	0.5	81.2

* The errors on bio-oil yields were within $\pm 3\%$.

Table 3

Sample	CMF (%)	Furfural (%)	HMF (%)	LA (%)	HAF (%)	Solids (%)
Bagasse-1%	74.1	38.4	n/a	n/a	n/a	45.1
Bagasse-5%	72.3	34.2	3.9	2.3	3.0	45.7
Bagasse-10%	69.8	33.5	3.7	2.6	3.3	47.9

Table 4

Solid residue	N wt%	C wt%	H wt%	S wt%	O wt%
Before	0.01	52.92	5.34	0.05	41.73
After	1.44	42.36	5.23	0.00	50.97

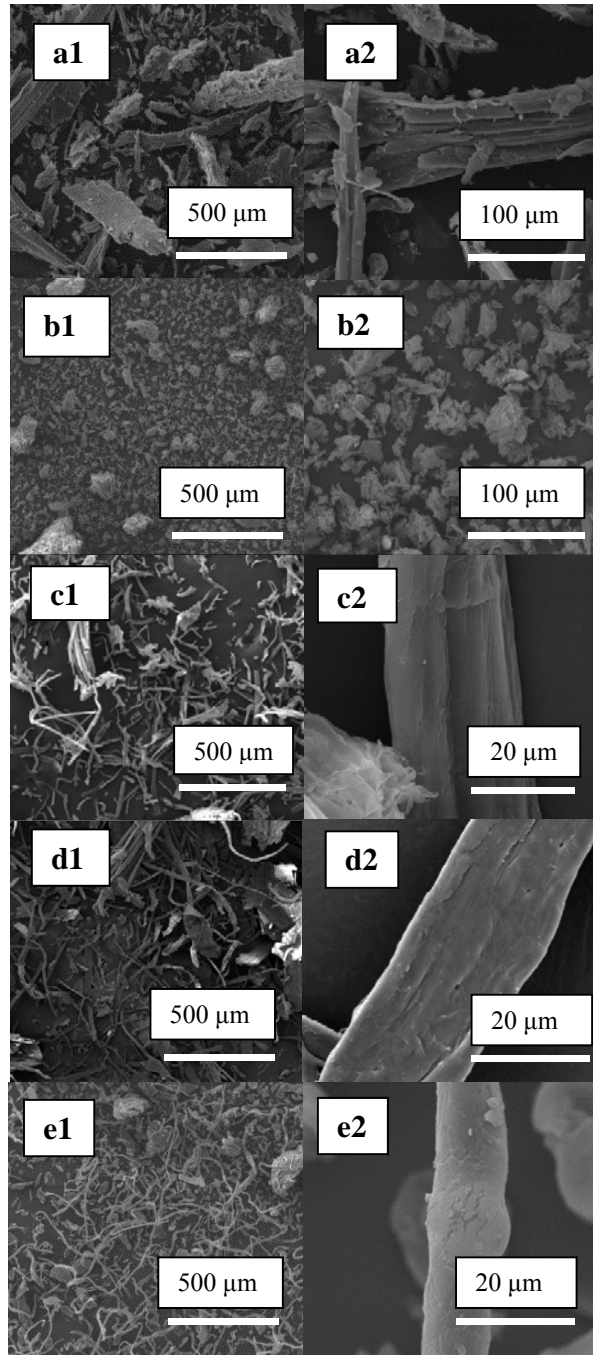


Figure 1

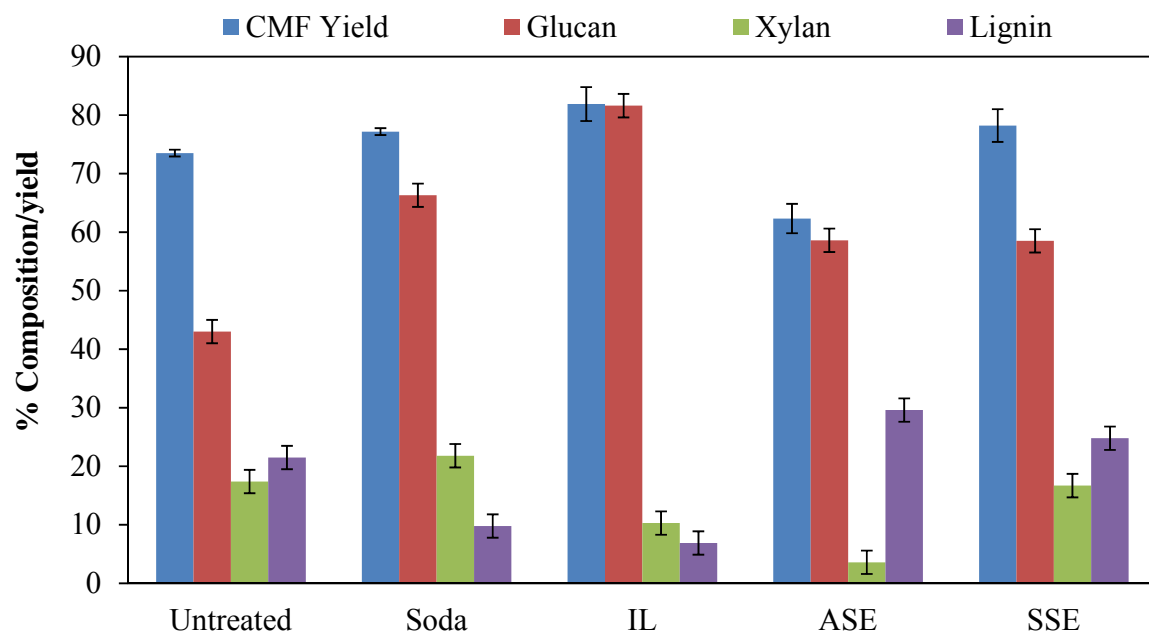


Figure 2

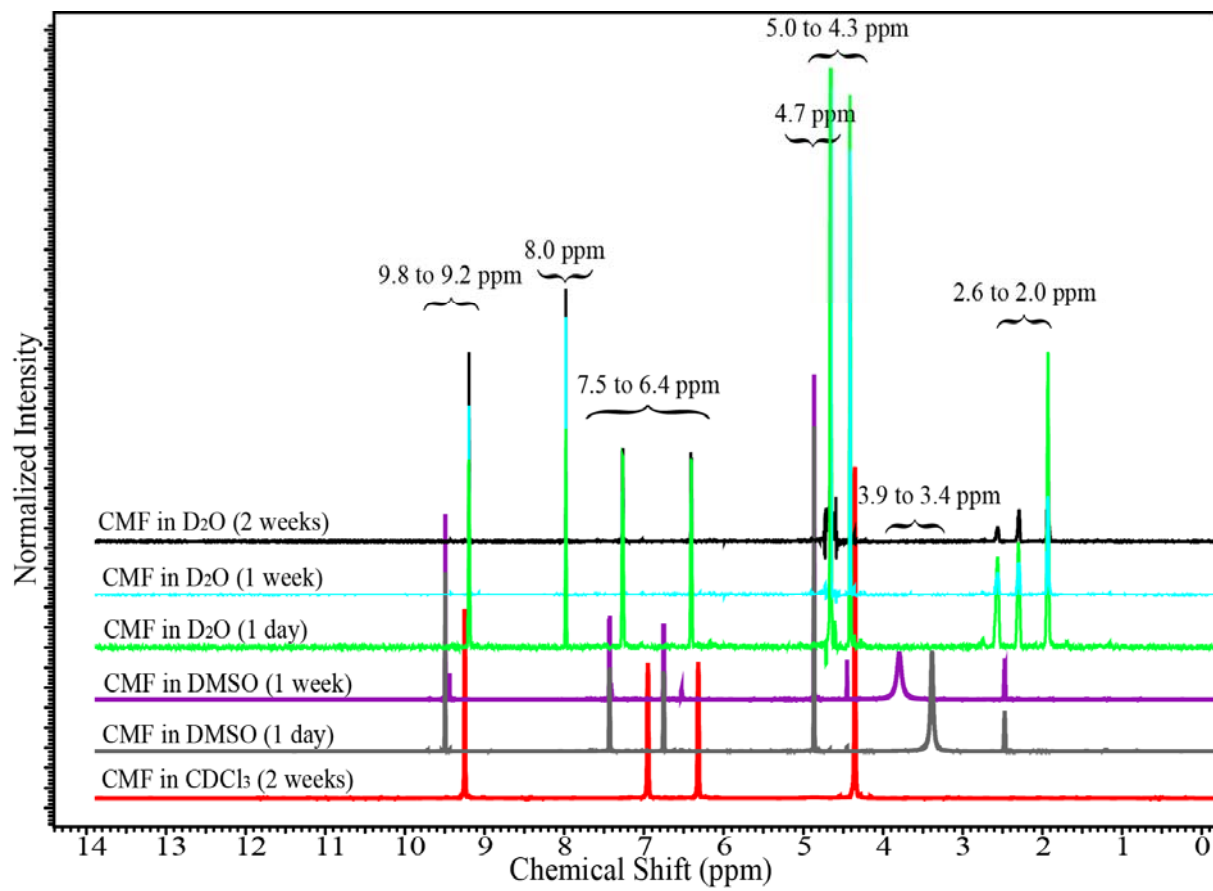


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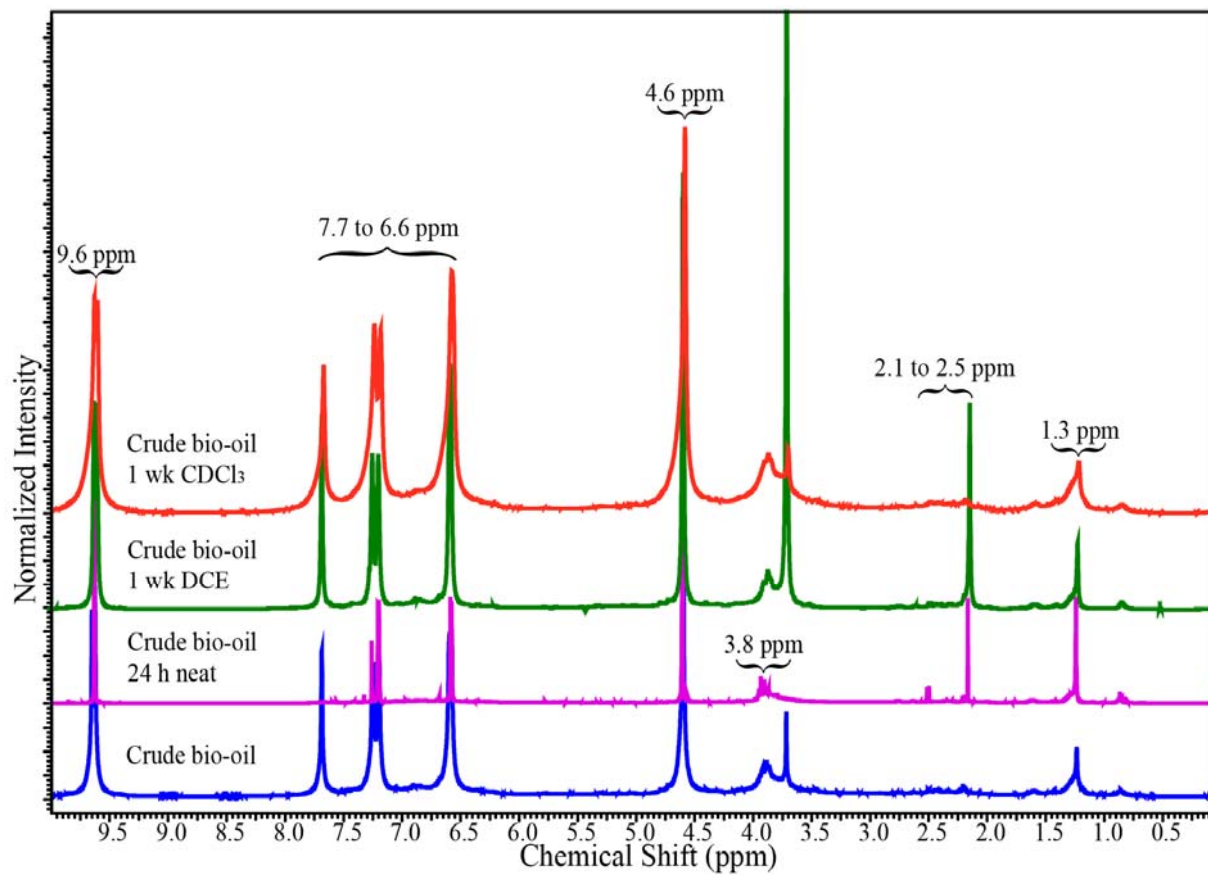


Figure 4

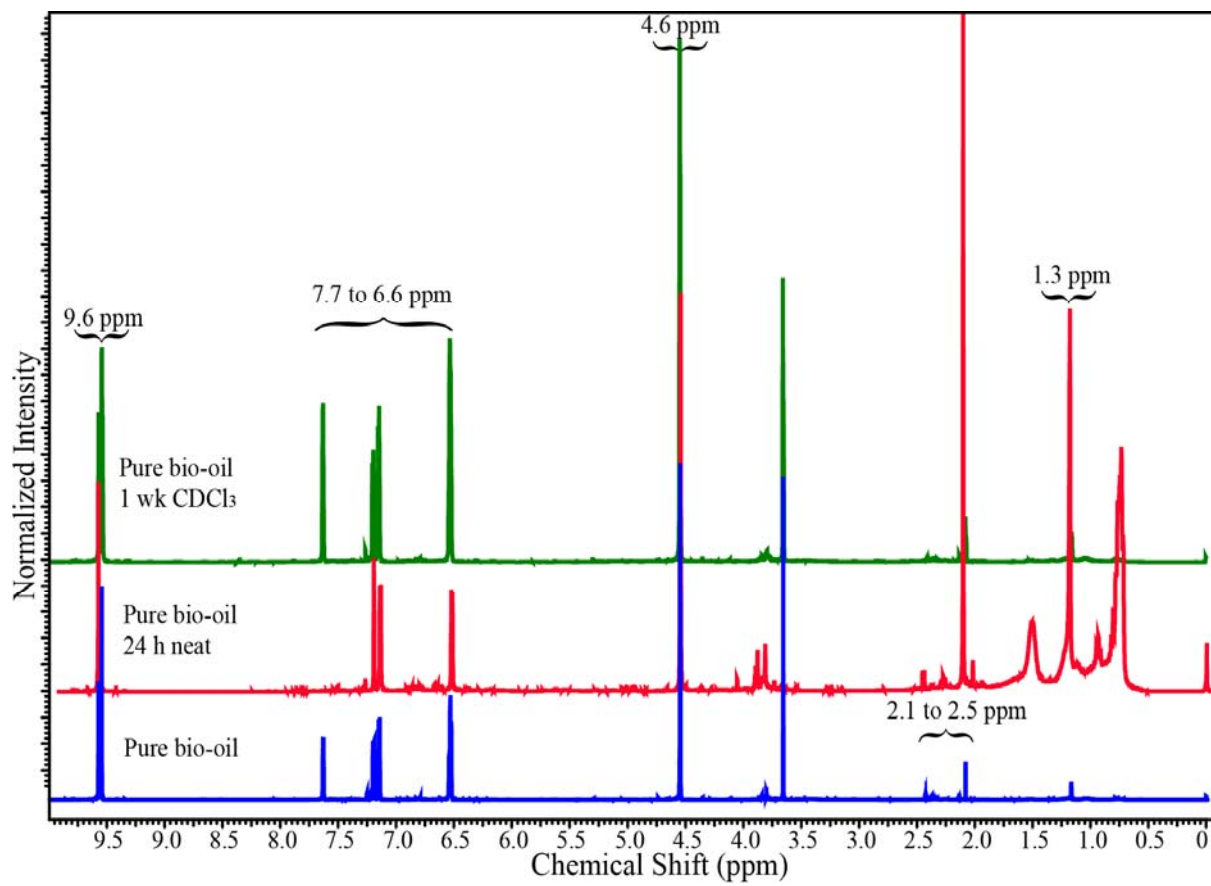


Figure 5

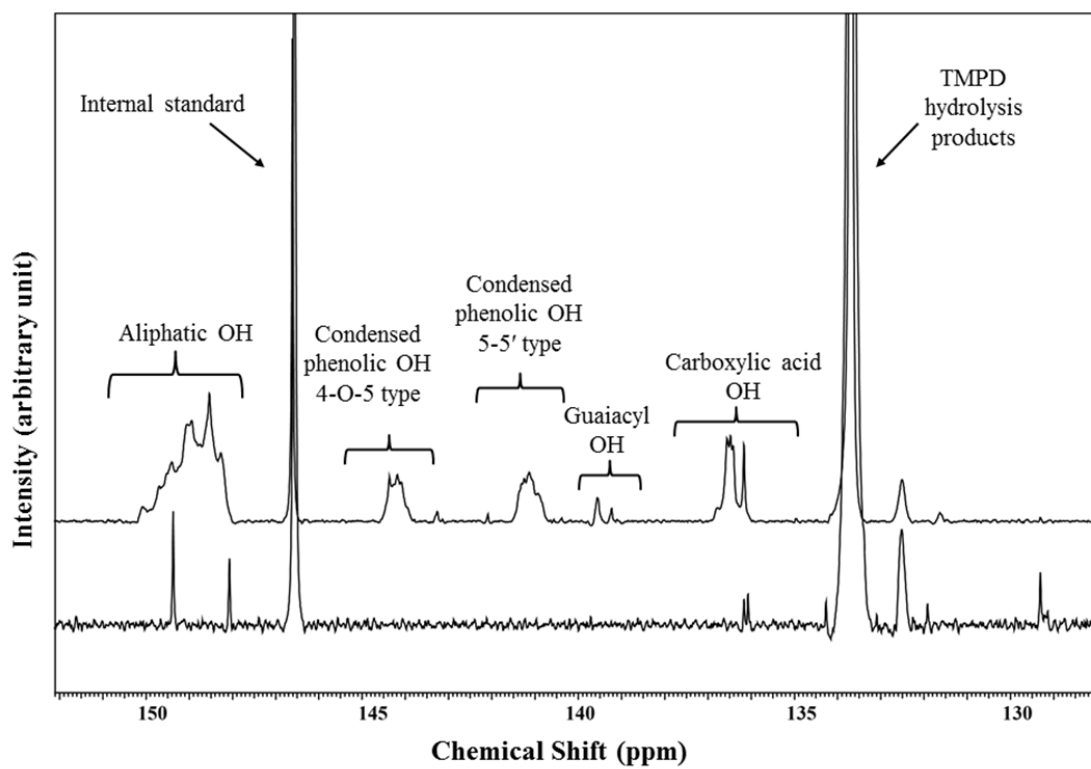


Figure 6

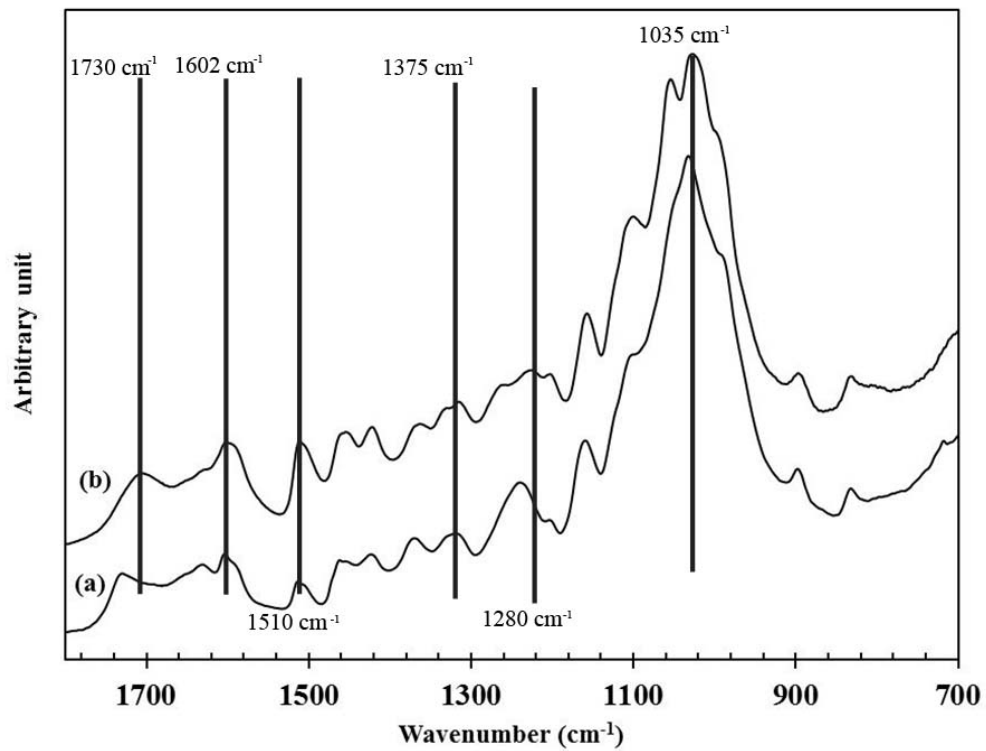
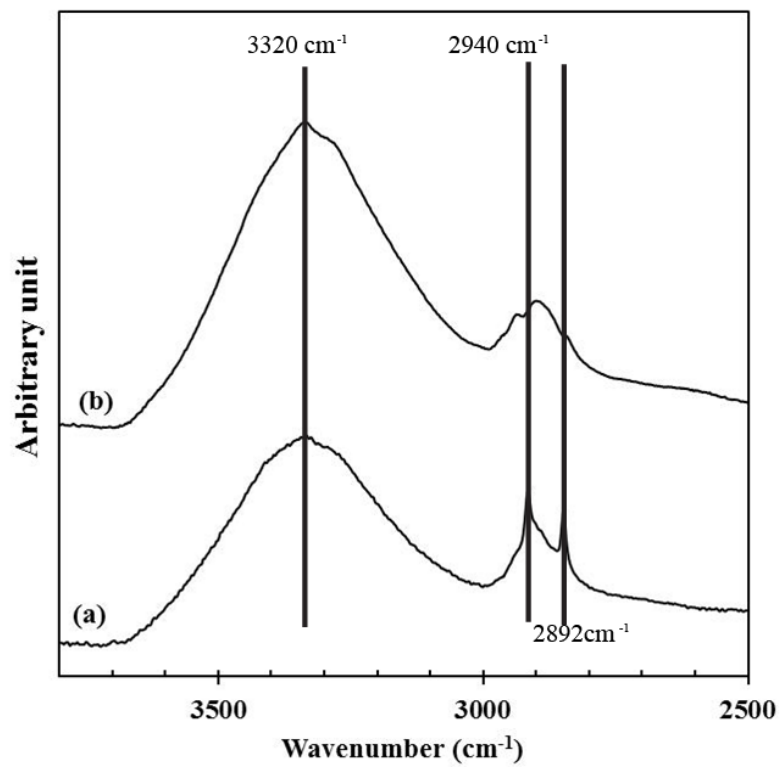


Figure S1

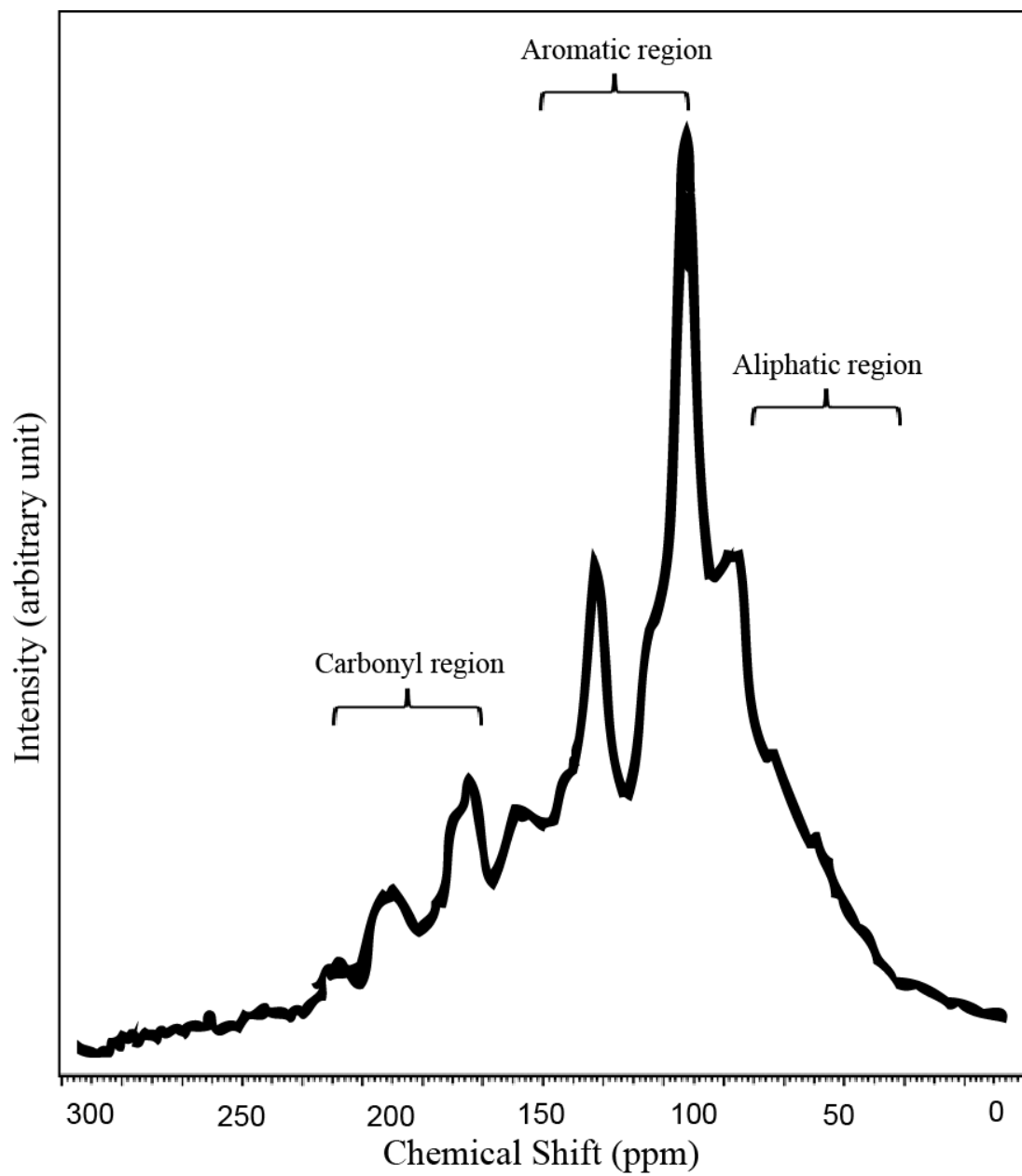


Figure S2